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SOLAR/2036-79/03

Monthly Performance Report



PAGE JACKSON SCHOOL

MARCH 1979



U.S. Department of Energy

National Solar Heating and
Cooling Demonstration Program

National Solar Data Program

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MONTHLY PERFORMANCE REPORT
PAGE JACKSON SCHOOL
MARCH 1979

I. SYSTEM DESCRIPTION

Page Jackson School is an elementary school located in Charles Town, West Virginia. The solar energy system is designed to provide approximately 85 percent of the space heating and 50 percent of the space cooling energy requirements of the school. It has an array of flat-plate collectors with a gross area of 11,000 square feet that faces south at an angle of 45 degrees from the horizontal. Water is used as the medium for delivering solar energy from the collector array to storage. The solar heated water is stored in two interconnected 10,000-gallon storage tanks and is used for space heating and cooling. When the solar energy is insufficient to meet the heating demands, an oil-fired boiler is used to provide auxiliary hot water for heating. In the space cooling mode, the hot water from storage is supplied to an absorption chiller to generate chilled water. A conventional centrifugal chiller is used as backup whenever solar energy is insufficient to meet the space cooling demand.

The system, shown schematically in Figure 1, has three modes of solar operation.

Mode 1 - Collector-to-Storage: The collector subsystem operates independently of the other subsystems. It is active whenever the solar collector temperature is higher than the temperature in storage (hot water thermal storage). When the hot water thermal storage temperature is equal to, or greater than the collector temperature, solar pump P7 is shut down (pump P8 is a backup pump). An emergency mode of operation to prevent overheating of the collectors is manually activated to allow water to continuously circulate through the collectors.

Mode 2 - Space Heating: This mode is entered when the manual SUMMER-WINTER-AUTOMATIC switch is set to AUTOMATIC and the outside ambient temperature is below 60°F, or when the switch is set to WINTER. Whenever the temperature of the air returning from the air-handling units is below 68°F and the hot water thermal storage temperature is less than 123°F, auxiliary heating is activated. The burner for the boiler is cycled to maintain a water temperature of 160°F. When the hot water thermal storage temperature rises above 113°F, or the return air temperature rises above 68°F, auxiliary heating is shut off.

Mode 3 - Space Cooling: This mode is entered when the manual SUMMER-WINTER-AUTOMATIC switch is set to AUTOMATIC and the outside ambient temperature is above 68°F, or when the switch is set to SUMMER. There are two modes of space cooling; one utilizes the absorption chiller, the other the backup centrifugal chiller. When the hot water thermal storage temperature rises above 180°F, system pumps P4, P5, and P6 are activated to generate flow through the absorption chiller. As the inlet water temperature to the chiller rises above 180°F, the chilled water temperature out of the absorption chiller will become colder. As the temperature from hot water thermal storage drops below 180°F, the reverse will occur. When the hot water thermal storage temperature drops below 171°F, system pumps will stop, and the absorption chiller will no longer be used for space cooling. If there is a demand for space cooling and the storage temperature is below 171°F, the backup centrifugal chiller is used to satisfy the demand.

II. PERFORMANCE EVALUATION

The system performance evaluations discussed in this section are based primarily on the analysis of the data presented in the attached computer-generated monthly report. This attached report consists of daily site thermal and energy values for each subsystem, plus environmental data. The performance factors discussed in this report are based upon the definitions contained in NBSIR-76-1137, Thermal Data requirements and Performance Evaluation Procedures for the National Solar Heating and Cooling Demonstration Program.

A. Introduction

The solar energy system at Page Jackson School operated continuously during March, and satisfied 66 percent of the space heating energy requirements. There was no space cooling during March.

B. Weather

March is past the peak of the heating season in the Page Jackson School area, with a long-term average outside ambient temperature of 45°F. The actual outside ambient temperature averaged 46°F during March. The measured insolation in the plane of the collector array averaged 1,481 Btu/ft²-day, which is slightly above the expected long-term average of 1,400 Btu/ft²-day derived from measurements taken at the Washington, D. C. airport.

C. System Thermal Performance

Collector - Of the 504.87 million Btu of solar energy incident on the collector array during March, 460.64 million Btu were incident on the array when there was flow through the collector array. The system collected 122.51 million Btu, or 24 percent of the total insolation incident on the collector array. The operation of solar pumps P7 and P8 required 2.96 million Btu of electrical energy.

Storage - Of the 123.77 million Btu of energy delivered to storage, 119.97 million Btu were solar energy and 3.80 million Btu were auxiliary energy. This indicates a loss of 2.53 million Btu from the system between collection and storage. Some of the 3.80 million Btu of auxiliary thermal energy was extracted from storage for space heating, but instrumentation cannot distinguish between solar or auxiliary energy leaving the storage tank.

The daily average storage temperatures ranged from 93°F to 141°F.

Space Heating Load - Space heating energy requirements were the only demand on the solar energy system during March. The space heating load experienced in March was 181.80 million Btu. This is significantly less (approximately one-half) than the load experienced in February, but still above the design load for March of 159.20 million Btu given in Section IV. Of the 181.80 million Btu, 119.62 were supplied by solar system, and the remainder were from auxiliary thermal energy generated by an oil-fired boiler.

Space Cooling Load - There was no demand for space cooling at Page Jackson School during March.

D. Observations

The sensor W400, which determines the flow rate through the auxiliary heating system, is located in a line where actual fluid flow can be as low as 30 gallons per minute, or as high as 170 gallons per minutes. When the flow is in the lower portion of this range, the calculated value of auxiliary thermal energy used may not be reliable, since a one-bit noise signal from the flowmeter represents 16 gallons per minute. To alleviate this problem, the auxiliary input to the system is currently being calculated as 60 percent of the auxiliary fossil fuel consumed. The flowmeter on the oil burner, F400, is quite accurate and provides a confident value of fuel consumption.

The exact amount of solar energy used cannot be measured or calculated directly. It is normally computed as the difference between the measured heating load and the sum of auxiliary thermal energy used and auxiliary thermal energy delivered to storage. Since the boiler efficiency is being estimated at 60 percent, the solar energy used for space heating is an approximate value. The piping and tanks are well insulated, and, therefore, losses from these components are minimum.

At Page Jackson School, an oil-fired boiler is used to supply hot water for space heating whenever there is insufficient solar energy to meet the heating requirements. However, all hot water used for space heating or cooling must flow from storage to the load and back. This can cause auxiliary energy to be transferred from the boiler to storage. The boiler controls are set to maintain water in the boiler between 120°F and 200°F, thus providing conditions which allow water to flow from the boiler to the load and return to storage at a temperature higher than the storage temperature. This can be observed on a number of days in March, as discussed in the storage performance subsection of this report.

The measured heating load was 181.80 million Btu during March in comparison to a design load of 159.20 million Btu.

E. Energy Savings

The Page Jackson School solar energy system resulted in a fossil savings of 199.36 million Btu during the month of March. The operating expense of the solar energy system was 12.60 million Btu of electrical energy, and converting this to fossil energy yields 42.00 million Btu. Therefore, the net fossil savings was 157.36 million Btu. The fossil energy savings calculations are based on a comparison of the projected energy requirements of a conventional, fossil energy boiler, with an efficiency of 60 percent, and the energy requirements of the solar energy system.

III. ACTION STATUS

None.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT SITE SUMMARY

SITE: PAGE JACKSON SCHOOL
REPORT PERIOD: MARCH, 1970

CHARLESTOWN, WEST VIRGINIA

SOLADP/2036-79/03

SITE/SYSTEM DESCRIPTION:

THE PAGE JACKSON SOLAR ENERGY SYSTEM PROVIDES SPACE HEATING AND COOLING. THE SYSTEM USES WATER AS A COLLECTION AND STORAGE MEDIUM. HOT WATER FROM THE STORAGE TANK IS DIRECTED EITHER TO IN-DUCT HEATING COILS OR TO THE GENERATOR OF AN ABSORPTION AIR CONDITIONER. A FUEL OIL FIRED BOILER PROVIDES AUXILIARY HOT WATER FOR SPACE HEATING. A CENTRIFUGAL CHILLER PROVIDES ADDITIONAL CHILLED WATER FOR SPACE COOLING.

GENERAL SITE DATA:

INCIDENT SOLAR ENERGY

COLLECTED SOLAR ENERGY

AVERAGE AMBIENT TEMPERATURE

PERCENT BUILDING TEMPERATURE

PERCENT SOLAR CONVERSION EFFICIENCY

PERCENT HEATING ENERGY

TOTAL SYSTEM OPERATING ENERGY

TOTAL ENERGY CONSUMED

504.874 MILLION BTU
4568 BTU/CO. FT.
122.097 MILLION BTU
111.7 BTU/CO. FT.
41.7 DEGREES F.
76 DEGREES F.
C-20
2.068 MILLION BTU
66.024 MILLION BTU
323.140 MILLION BTU

SUBSYSTEM SUMMARY:

HOT WATER

N.A.

N.A.

N.A.

N.A.

N.A.

N.A.

N.A.

N.A.

N.A.

N.A.

COOLING

0.000

0

0.000

0.000

0.000

0.000

0.000

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SYSTEM TOTAL

181.708 MILLION BTU

56 PERCENT

119.410 MILLION BTU

69.024 MILLION BTU

78.094 MILLION BTU

0.000 MILLION BTU

0.000 MILLION BTU

131.640 MILLION BTU

-12.602 MILLION BTU

190.765 MILLION BTU

100.765 MILLION BTU

SYSTEM PERFORMANCE FACTOR:

0.503

0.503

0.503

0.503

0.503

0.503

0.503

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0.503

0.503

0.503

0.503

0.503

* DENOTES UNAVAILABLE DATA

0 DENOTES NULL DATA

N.A. DENOTES NOT APPLICABLE DATA

REFERENCE: USED'S GUIDE TO THE MONTHLY PERFORMANCE REPORT
OF THE NATIONAL SOLAR DATA PROGRAM, FEBRUARY 28, 1978.
SOLADP/0004-78/1P

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT SITE SUMMARY

SITE: PAGE JACKSON SCHOOL
REPORT PERIOD: MARCH, 1978

CHARLESTOWN, WEST VIRGINIA

SOLAR/2036-79/03

SITE/SYSTEM DESCRIPTION:

THE PAGE JACKSON SOLAR ENERGY SYSTEM PROVIDES SPACE HEATING AND COOLING. THE SYSTEM USES WATER AS A COLLECTION AND STORAGE MEDIUM. HOT WATER FROM THE STORAGE TANK IS DIRECTED EITHER TO IN-DUCT HEATING COILS OR TO THE GENERATOR OF AN ABSORPTION AIR CONDITIONER. A FUEL OIL FIRED BOILER PROVIDES AUXILIARY HOT WATER FOR SPACE HEATING. A CENTRIFUGAL CHILLER PROVIDES ADDITIONAL CHILLED WATER FOR SPACE COOLING.

GENERAL SITE DATA:

INCIDENT SOLAR ENERGY 532.641 GIGA JOULES
521215 KJ/SQ.M.
COLLECTED SOLAR ENERGY 125.244 GIGA JOULES
126471 KJ/SQ.M.
AVERAGE AMBIENT TEMPERATURE 0.24 DEGREES C
PEAK SOLAR CONVERSION EFFICIENCY 3.121 GIGA JOULES
GROSS OPERATING ENERGY 72.820 GIGA JOULES
TOTAL SYSTEM OPERATING ENERGY 340.844 GIGA JOULES
TOTAL ENERGY CONSUMED

SUBSYSTEM SUMMARY:

LOAD	HOT WATER	HEATING	COOLING	SYSTEM TOTAL
SOLAR FRACTION	N.A.	101.797	0.000	191.797 GIGAJOULES
SOLAR ENERGY USED	N.A.	126.166	0.000	126.166 GIGA JOULES
OPERATING ENERGY	N.A.	60.650	0.000	72.820 GIGA JOULES
AUX. FUELS	N.A.	87.328	0.000	87.328 GIGA JOULES
AUX. FUELS	N.A.	N.A.	0.000	0.000 GIGA JOULES
AUX. FUELS	N.A.	178.950	N.A.	178.950 GIGA JOULES
ELECTRICAL SAVINGS	N.A.	-10.174	-0.000	-13.205 GIGA JOULES
FUELS SAVINGS	N.A.	210.330	N.A.	210.330 GIGA JOULES

SYSTEM PERFORMANCE FACTORS:

0.503

* DENOTES UNAVAILABLE DATA

0 DENOTES NULL DATA

N.A. DENOTES NOT APPLICABLE DATA

REFERENCE: USER'S GUIDE TO THE MONTHLY PERFORMANCE REPORT
OF THE NATIONAL SOLAR DATA PROGRAM, FEBRUARY 28, 1978.
SOLAR/0004-78/18

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT

ENERGY COLLECTION AND STORAGE SUBSYSTEM (FCSS)

SITE: OACE JACKSON SCHOOL
SFOOST DESION: MARCH, 1978

CHARLESTOWN, WEST VIRGINIA

SCLAR/2036-70/03

DAY OF MONTH	INCIDENT SOLAR ENERGY MILLION BTU	AMBIENT TEMP DEG-F	ENERGY TO LOADS MILLION BTU	AUX THERMAL TO FCSS MILLION BTU	FCSS OPERATING ENERGY MILLION BTU	FCSS ENERGY PERFECTED MILLION BTU	FCSS SOLAR CONVERSION EFFICIENCY
1	10.163	44	3.947	N	0.059	N	0.788
2	21.910	47	3.041	U	0.110	T	0.180
3	17.381	41	4.562	T	0.195		0.741
4	7.557	44	2.387		0.000		4.278
5	1.009	46	2.300	A	0.000	A	2.185
6	2.843	45	2.208	D	0.000	P	0.777
7	23.285	40	4.432	P	0.104	P	0.100
8	10.880	44	4.738	L	0.109	L	0.238
9	20.748	47	4.007	T	0.114	T	0.201
10	2.715	49	3.309	C	0.017	C	1.310
11	17.661	30	4.373	C	0.123	A	0.248
12	25.080	35	5.000	A	0.120	R	0.276
13	22.070	47	3.541	R	0.130	L	0.161
14	0.727	48	5.480		0.062	E	0.563
15	25.563	36	5.680		0.135		0.222
16	25.245	34	4.876		0.130		0.193
17	24.730	45	4.010		0.129		0.160
18	18.888	48	5.012		0.104		0.265
19	24.561	43	5.568		0.126		0.227
20	24.707	45	5.246		0.120		0.212
21	24.406	48	5.029		0.130		0.205
22	27.701	54	4.109		0.130		0.173
23	18.500	56	2.853		0.113		1.057
24	2.000	53	3.170		0.091		0.153
25	7.703	41	5.047		0.091		0.654
26	10.123	35	1.878		0.090		0.654
27	16.744	38	3.522		0.110		0.185
28	24.810	41	3.638		0.127		0.210
29	20.285	64	2.534		0.120		0.145
30	18.262	60	1.231		0.115		0.185
31	6.671	48	1.113		0.095		0.167
SUM	508.874	-	110.610	N.A.	2.059	N.A.	-
AVG	16.286	45	3.859	N.A.	0.065	N.A.	0.237
YES IN	0001	N113			0102		N111

* DENOTES UNAVAILABLE DATA.

0 DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT COLLECTOR ARRAY PERFORMANCE

SITE: PAGE JACKSON SCHOOL
REPORT PERIOD: MARCH, 1979
CHARLESTOWN, WEST VIRGINIA/2036-75/03

DAY OF MONTH	INCIDENT SOLAR ENERGY MILLION BTU	OPERATIONAL INCIDENT ENERGY MILLION BTU	COLLECTED SOLAR ENERGY MILLION BTU	DAYTIME AMBIENT TEMP DEG F	COLLECTOR ARRAY EFFICIENCY
1	10.163	6.177	1.640	40	0.161
2	21.010	19.815	5.503	50	0.251
3	13.381	12.522	2.734	45	0.204
4	0.557	0.000	0.000	47	0.000
5	1.098	0.000	0.000	58	0.000
6	2.843	0.000	0.000	46	0.000
7	23.285	18.650	6.023	50	0.259
8	10.889	17.196	5.716	55	0.267
9	20.348	18.745	5.577	57	0.274
10	2.715	0.026	0.108	51	0.040
11	17.661	16.837	7.756	30	0.213
12	25.089	24.393	6.938	42	0.277
13	22.030	21.351	5.896	56	0.268
14	0.727	8.648	2.227	52	0.229
15	25.563	24.941	6.863	27	0.268
16	25.245	24.311	7.029	43	0.277
17	24.730	24.077	4.952	58	0.254
18	18.888	17.797	4.784	59	0.277
19	24.561	23.657	5.802	53	0.258
20	24.707	23.947	6.711	59	0.274
21	24.496	22.812	5.750	67	0.263
22	23.701	17.499	0.601	54	0.053
23	18.690	1.377	0.162	54	0.084
24	7.709	7.847	0.022	37	0.091
25	10.123	15.984	7.706	37	0.221
26	16.810	23.559	6.386	44	0.257
27	20.285	10.006	5.207	48	0.257
28	14.262	13.088	2.802	77	0.196
29	5.671	5.071	0.076	73	0.011
30					
31					
SUM	506.874	460.641	122.506	-	-
AVG	16.286	14.859	7.952	52	0.242
NRSTN	0001		0100		N100

* DENOTES UNAVAILABLE DATA.

0 DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT STORAGE PERFORMANCE

SITE: PAGE JACKSON SCHOOL
REPORT PERIOD: MARCH, 1979

CHARLESTOWN, WEST VIRGINIA 26036-7603

DAY OF MONTH	ENERGY IN STORAGE MILLION BTU	ENERGY FROM STORAGE MILLION BTU	CHANGE IN STORAGE ENERGY MILLION BTU	STORAGE AVERAGE TEMP DEG F	STORAGE EFFICIENCY
1	1.757	3.047	-1.290	111	1.413
2	1.528	3.041	-1.513	111	1.057
3	2.004	2.562	-0.558	112	1.067
4	0.260	2.300	-2.040	109	1.000
5	0.184	2.208	-2.024	109	7.232
6	5.022	4.432	0.590	109	14.177
7	5.180	4.738	0.442	110	1.058
8	5.468	4.097	1.371	120	0.012
9	3.130	3.300	-0.170	122	0.947
10	3.667	4.373	-0.706	115	2.416
11	6.843	5.009	1.834	110	1.150
12	5.676	3.541	2.135	115	0.946
13	2.108	5.480	-3.372	110	1.018
14	7.012	5.680	1.332	101	0.668
15	7.100	4.876	2.224	101	0.922
16	6.028	4.010	2.018	116	0.035
17	4.718	5.012	-0.294	126	0.060
18	4.552	5.568	-1.016	124	0.867
19	4.586	5.020	-0.434	125	0.872
20	4.547	4.104	0.443	120	0.804
21	5.015	2.853	2.162	135	0.006
22	7.480	3.170	4.310	141	0.775
23	0.162	5.037	-4.875	130	-5.005
24	1.432	1.978	-0.546	132	0.426
25	4.030	3.522	0.508	03	1.280
26	3.527	2.638	0.889	114	1.032
27	4.143	2.334	1.809	120	0.051
28	4.005	1.231	2.774	130	0.890
29	2.532	1.113	1.419	141	0.737
30	0.080	1.113	-1.033	138	-13.808
31					
SUM	123.772	110.619	13.153	-	-
AVG	3.993	3.550	0.443	110	0.085
NRG IN	0200	0201	0202		N108

* DENOTES UNAVAILABLE DATA.

0 DENOTES NULL DATA.
N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT HOT WATER SUBSYSTEM

SITE: DAVE JACKSON SCHOOL
REPORT DESIGN: MARCH, 1976

CHARLESTOWN, WEST VIRGINIA

SOLAR 22036-79/03

DAY OF MON.	HOT WATER LOAD MILLION BTU	SOLAR FUEL USED PER CENT	SOLAR ENERGY USED MILLION BTU	DEEP ENERGY MILLION BTU	AUX THERMAL USED MILLION BTU	AUX FUEL MILLION BTU	AUX FUEL MILLION BTU	ELCCT ENERGY SAVINGS MILLION BTU	FOSSIL ENERGY SAVINGS MILLION BTU	SUP. WAT. TEMP DEG F	HOT WAT. TEMP DEG F	HOT WATER USED GAL
1	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
2	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
3	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
4	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
5	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
6	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
7	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
8	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
9	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
10	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
11	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
12	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
13	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
14	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
15	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
16	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
17	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
18	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
19	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
20	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
21	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
22	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
23	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
24	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
25	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
26	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
27	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
28	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
29	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
30	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
31	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT	NCT
SUM	N.A.	-	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	-	-	N.A.
AVG	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
NRS	0302	N300	0300	0303	0301	0305	0306	0311	0313	N305	N307	N308

* DENOTES UNAVAILABLE DATA.

0 DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT SPACE HEATING SUBSYSTEM

SITE: PAGE JACKSON SCHOOL
REPORT PERIOD: MARCH, 1979

CHARLESTOWN, WEST VI

SOLAR/2076-79/07

DAY OF MTH.	SPACE HEATING LOAD MTH. BTU	SOLAR FUEL LOAD MTH. BTU	SOLAR FUEL USED MTH. BTU	OPER ENERGY MTH. BTU	AUX THERMAL USED MTH. BTU	AUX FLECT FUEL MTH. BTU	AUX FOSSIL FUEL MTH. BTU	FLECT ENERGY SAVINGS MTH. BTU	FOSSIL SAVINGS MTH. BTU	BLDG TEMP F	REF. F
1	5,067	3,947	3,915	2,740	3,915	N	6,526	-0,315	6,526	75	44
2	5,676	50	3,941	2,465	3,504	C	6,568	-0,314	6,568	75	47
3	5,138	74	4,562	1,975	4,562	T	4,083	-0,315	7,604	77	41
4	5,204	38	6,059	1,951	6,059		10,166	-0,316	3,071	77	44
5	4,056	50	2,700	2,405	3,527	A	5,878	-0,315	3,990	75	56
6	5,801	38	2,709	2,445	6,148	P	10,247	-0,315	3,611	75	45
7	7,971	56	4,319	2,406	3,922	C	6,737	-0,314	7,367	75	40
8	5,937	47	4,718	2,449	2,363	L	3,938	-0,314	7,867	75	44
9	5,796	71	4,057	2,436	1,815	T	3,026	-0,314	6,800	75	47
10	4,203	79	3,309	1,937	1,876	C	3,126	-0,315	5,515	73	49
11	8,475	52	4,773	1,941	5,240	A	8,734	-0,316	7,288	71	50
12	10,172	59	5,909	2,491	4,334	P	7,223	-0,315	9,800	75	35
13	6,871	52	3,541	2,437	3,412	L	5,866	-0,312	6,001	75	47
14	5,483	100	5,480	2,458	0,003	E	8,527	-0,312	9,134	75	48
15	10,767	52	5,690	2,471	5,116		8,505	-0,315	9,467	75	76
16	9,720	50	4,876	2,481	5,163		3,868	-0,312	6,157	75	45
17	5,038	56	4,010	1,951	2,141		0,000	-0,312	6,575	77	48
18	5,012	100	5,012	1,922	0,000		0,000	-0,312	0,280	74	42
19	6,200	80	5,668	2,362	0,682		1,157	-0,312	8,732	77	45
20	5,272	84	5,266	2,444	1,077		0,000	-0,311	6,800	77	48
21	5,039	100	5,039	2,144	0,000		0,000	-0,310	5,285	77	54
22	4,108	100	4,104	1,576	0,004		0,000	-0,310	5,285	76	56
23	2,873	100	2,873	1,566	0,000		0,000	-0,310	6,354	77	53
24	2,179	100	2,177	1,531	0,001		0,001	-0,311	3,130	77	41
25	7,017	125	7,018	2,282	8,225		14,878	-0,310	5,285	77	35
26	7,511	25	7,529	2,170	4,121		6,864	-0,310	3,130	74	78
27	5,558	55	3,618	2,074	3,134		5,234	-0,310	6,073	75	41
28	2,338	100	2,334	1,832	0,004		0,006	-0,310	3,091	76	64
29	1,260	190	1,261	1,446	0,009		0,015	-0,310	2,051	77	60
30	1,113	100	1,113	0,598	0,000		0,000	-0,309	1,855	77	66
31	1,113	100	1,113	0,598	0,000		0,000	-0,309	1,855	77	66
SUM	181,708	-	119,619	66,065	79,984	N.A.	131,640	-0,644	109,367	-	-
AVG	5,864	56	3,859	2,131	2,568	N.A.	4,246	-0,311	6,431	75	46
NPS	0102	N403	0400	0403	0401		0410	0415	0417	N406	N117

* DENOTES UNAVAILABLE DATA.
 † DENOTES NULL DATA.
 N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT SPACE COOLING SUBSYSTEM

STATE: MISSISSIPPI
COUNTY: JACKSON
SCHOOL: JACKSON
REPORT PERIOD: MARCH, 1979

CHARLESTOWN, WEST VIRGINIA

SCLAS/SPCS-75/02

DAY OF MONTH	SPACE LOAD MILLION BTU	SOLAR EFFECTIVE LOAD PCT	SOLAR ENERGY USED MILLION BTU	OPER ENERGY MILLION BTU	AUX THERMAL USED MILLION BTU	AUX ELECT FUEL MILLION BTU	AUX FOSSIL FUEL MILLION BTU	ELECT ENERGY SAVINGS MILLION BTU	FUELS SAVINGS MILLION BTU	PERCENT SAVINGS
1	0.000	0	0.000	0.000	0.000	0.000	N	0.000	N	44
2	0.000	0	0.000	0.000	0.000	0.000	T	0.000	T	47
3	0.000	0	0.000	0.000	0.000	0.000		0.000		41
4	0.000	0	0.000	0.000	0.000	0.000		0.000		44
5	0.000	0	0.000	0.000	0.000	0.000	A	0.000	A	56
6	0.000	0	0.000	0.000	0.000	0.000	P	0.000	P	45
7	0.000	0	0.000	0.000	0.000	0.000	L	0.000	L	40
8	0.000	0	0.000	0.000	0.000	0.000	I	0.000	I	44
9	0.000	0	0.000	0.000	0.000	0.000	C	0.000	C	47
10	0.000	0	0.000	0.000	0.000	0.000	A	0.000	A	30
11	0.000	0	0.000	0.000	0.000	0.000	R	0.000	R	71
12	0.000	0	0.000	0.000	0.000	0.000	A	0.000	A	73
13	0.000	0	0.000	0.000	0.000	0.000	P	0.000	P	35
14	0.000	0	0.000	0.000	0.000	0.000	L	0.000	L	47
15	0.000	0	0.000	0.000	0.000	0.000	E	0.000	E	75
16	0.000	0	0.000	0.000	0.000	0.000		0.000		48
17	0.000	0	0.000	0.000	0.000	0.000		0.000		73
18	0.000	0	0.000	0.000	0.000	0.000		0.000		26
19	0.000	0	0.000	0.000	0.000	0.000		0.000		75
20	0.000	0	0.000	0.000	0.000	0.000		0.000		45
21	0.000	0	0.000	0.000	0.000	0.000		0.000		76
22	0.000	0	0.000	0.000	0.000	0.000		0.000		43
23	0.000	0	0.000	0.000	0.000	0.000		0.000		77
24	0.000	0	0.000	0.000	0.000	0.000		0.000		48
25	0.000	0	0.000	0.000	0.000	0.000		0.000		76
26	0.000	0	0.000	0.000	0.000	0.000		0.000		44
27	0.000	0	0.000	0.000	0.000	0.000		0.000		77
28	0.000	0	0.000	0.000	0.000	0.000		0.000		54
29	0.000	0	0.000	0.000	0.000	0.000		0.000		76
30	0.000	0	0.000	0.000	0.000	0.000		0.000		51
31	0.000	0	0.000	0.000	0.000	0.000		0.000		73
SUM	0.000	-	0.000	0.000	0.000	0.000	N.A.	-0.000	N.A.	-
AVG	0.000	0	0.000	0.000	0.000	0.000	N.A.	-0.000	N.A.	75
NBS	0502	N500	0500	0503	0501		0508	0512	0514	N406
										N113

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SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT
ENVIRONMENTAL SUMMARYSITE: PAGE JACKSON SCHOOL
REPORT PERIOD: MARCH, 1979

CHARLESTOWN, WEST VIRGINIA

SOLARP/2036-70/03

DAY OF MONTH	TOTAL INSULATION BTU/SQ.FT	CLIFFUSE INSULATION BTU/SQ.FT	AMBIENT TEMPERATURE DEG F	DAYTIME AMBIENT TEMP DEG F	RELATIVE HUMIDITY PERCENT	WIND DIRECTION DEGREES	WIND SPEED M.P.H.
1	924	N	44	40	N	0	N
2	1002	0	43	35	0	0	0
3	1216		41	42			
4	1010		44	47			
5	1000	A	55	58	A	A	A
6	258	0	45	46	0	0	0
7	2117	0	40	50	0	0	0
8	1408	L	44	55	L	L	L
9	1850	Y	47	57	Y	Y	Y
10	247	C	49	51	C	C	C
11	1606	A	30	30	A	A	A
12	2281	R	35	42	R	R	R
13	2007	L	47	56	L	L	L
14	884		48	52			
15	2324		26	27			
16	2295	A	34	43	A	A	A
17	2248		45	58			
18	1717		48	59			
19	2237		43	53			
20	2246		45	55			
21	2227		48	59			
22	2155		54	67			
23	1609		56	64			
24	273		53	57			
25	700		41	41			
26	920		35	37			
27	1522		38	44			
28	2255		41	48			
29	1844		64	77			
30	1297		69	78			
31	606		66	73			
SUM	45808	N.A.	-	-	-	-	-
AVG	1481	N.A.	46	52	N.A.	N.A.	N.A.
NRS IN	0001		N113		N115	N114	

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SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT THERMODYNAMIC CONVERSION EQUIPMENT

SITE: PAGE JACKSON SCHOOL
REPORT PERIOD: MARCH, 1978
CHARLESTOWN, WEST VIRGINIA/20.36-79.03

DAY OF MONTH	EQUIPMENT LOAD MILLION BTU	THERMAL ENERGY INPUT MILLION BTU	OPERATING ENERGY MILLION BTU	ENERGY REJECTED MILLION BTU	COEFFICIENT OF PERFORMANCE (SEE NOTE)
1	0.010	0.000	0.000	N O T	0.000
2	0.005	0.000	0.000		0.000
3	0.013	0.000	0.000		0.000
4	0.001	0.000	0.000		0.000
5	0.000	0.000	0.000		0.000
6	0.001	0.000	0.000		0.000
7	0.005	0.000	0.000		0.000
8	0.013	0.000	0.000		0.000
9	0.014	0.000	0.000		0.000
10	0.017	0.000	0.000		0.000
11	0.011	0.000	0.000		0.000
12	0.010	0.000	0.000		0.000
13	0.023	0.000	0.000		0.000
14	0.056	0.000	0.000		0.000
15	0.000	0.000	0.000		0.000
16	0.018	0.000	0.000		0.000
17	0.016	0.000	0.000		0.000
18	0.030	0.000	0.000		0.000
19	0.024	0.000	0.000		0.000
20	0.027	0.000	0.000		0.000
21	0.020	0.000	0.000		0.000
22	0.027	0.000	0.000		0.000
23	0.024	0.000	0.000		0.000
24	0.037	0.000	0.000		0.000
25	0.015	0.000	0.000		0.000
26	0.005	0.000	0.000		0.000
27	0.010	0.000	0.000		0.000
28	0.005	0.000	0.000		0.000
29	0.004	0.000	0.000		0.000
30	0.007	0.000	0.000		0.000
31					
SUM	0.475	0.000	0.000	*	0.000
AVG	0.015	0.000	0.000	*	0.000

* DENOTES UNAVAILABLE DATA.

0 DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.

NOTE:

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